

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2022
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	24,643	--	--	11,882	-17,633	-1,269	-594	18,217	--	0	23,732
Hydrocarbon Gas Liquids	15,238	-12	151	568	-14,510	--	-881	638	53	1,625	6,298
Natural Gas Liquids	15,238	-12	31	568	-14,510	--	-944	638	53	1,568	6,159
Ethane	4,450	--	--	--	-5,027	--	14	--	1	-592	1,313
Propane	5,540	--	238	491	-4,730	--	-369	--	1	1,907	2,464
Normal Butane	2,128	--	-235	73	-1,934	--	-634	349	0	317	1,185
Isobutane	1,001	--	28	4	-1,060	--	40	177	--	-244	478
Natural Gasoline	2,119	-12	--	--	-1,759	--	5	112	52	179	719
Refinery Olefins	--	--	120	--	--	--	63	--	--	57	139
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	51	--	--	--	0	--	--	51	3
Normal Butylene	--	--	69	--	--	--	63	--	--	6	136
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	715	--	10	607	119	759	419	0	272	10,514
Hydrogen/Biofuels/Other Hydrocarbons	--	715	--	7	261	384	69	1,119	--	179	489
Hydrogen	--	--	--	--	--	236	--	236	--	0	--
Biofuels (including Fuel Ethanol)	--	715	--	7	261	148	69	883	--	179	489
Fuel Ethanol	--	455	--	7	245	148	41	814	--	0	421
Biofuels (excluding Fuel Ethanol) ⁶	--	260	--	--	16	--	28	69	--	179	69
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	9	-103	0	94	2,779
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	3	346	-265	681	-597	--	0	7,246
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	3	346	-265	681	-597	--	0	7,246
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	0	20,052	270	-592	117	281	--	11	19,554	9,016
Finished Motor Gasoline	--	--	9,892	--	-464	117	82	--	1	9,462	1,664
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,892	--	-464	117	82	--	1	9,462	1,664
Finished Aviation Gasoline	--	--	4	1	--	--	0	--	--	5	9
Kerosene-Type Jet Fuel	--	--	984	53	746	--	170	--	--	1,613	862
Kerosene	--	--	2	--	--	--	1	--	--	1	2
Distillate Fuel Oil	--	0	6,217	160	-266	--	-336	--	0	6,447	4,190
15 ppm sulfur and under	--	0	6,193	160	-266	--	-323	--	0	6,410	3,974
Greater than 15 ppm to 500 ppm sulfur	--	--	47	--	--	--	10	--	--	37	173
Greater than 500 ppm sulfur	--	--	-23	--	--	--	-23	--	--	0	43
Residual Fuel Oil	--	--	325	--	--	--	11	--	--	314	223
Less than 0.31 percent sulfur	--	--	180	--	--	--	1	--	NA	NA	23
0.31 to 1.00 percent sulfur	--	--	48	--	--	--	19	--	NA	NA	23
Greater than 1.00 percent sulfur	--	--	97	--	--	--	-9	--	NA	NA	177
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	--	--	--
Petroleum Coke	--	--	689	--	-256	--	64	--	--	369	201
Marketable	--	--	468	--	-256	--	64	--	--	148	201
Catalyst	--	--	221	--	--	--	--	--	--	221	--
Asphalt and Road Oil	--	--	1,110	55	-352	--	287	--	0	526	1,846
Still Gas	--	--	685	--	--	--	--	--	--	685	--
Miscellaneous Products	--	--	144	1	--	--	2	--	--	143	19
Total	39,881	703	20,203	12,730	-32,128	-1,033	-435	19,274	65	21,451	49,560

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocetene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.